Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2005 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjust- ments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
Crude Oil	1,644	-	839	0	-36	-148	2,595	0	0
Natural Gas Liquids and LRGs	81	47	4	0	-	-25	80	12	66
Pentanes Plus	39	-	0	0	-	0	31	0	8
Liquefied Petroleum Gases	42	47	4	0	-	-25	49	12	58
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	60	4	0	-	-17	0	12	82
Normal Butane/Butylene	15	-6	0	0	_	-7	35	0	-20
Isobutane/Isobutylene	14	-6	0	0	-	-2	14	0	-4
Other Liquids	_	_	66	53	42	91	49	5	16
Other Hydrocarbons/Oxygenates	_	_	2	0	108	4	101	5	0
Unfinished Oils	_	_	32	0	-	81	-65	0	16
Motor Gasoline Blend. Comp. (MGBC)	_	_	33	53	-66	7	13	0	0
Reformulated	_	_	10		-76	-19	6	0	0
Conventional	_	_	23	0	10	26	7	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	_	2,839	95	111	69	-7	_	219	2,902
Finished Motor Gasoline	_	1,416	4	91	69	1	_	9	1,571
Reformulated	_	1,028	0	0	78	7	_	0	1.100
Conventional	_	388	4	91	-9	-6	_	9	471
Finished Aviation Gasoline	_	0	0	0	-	-2	_	0	2
Kerosene-Type Jet Fuel	_	447	38	6	_	20	_	22	449
Kerosene	_	0	0	0	_	-1	_	0	1
Distillate Fuel Oil	_	452	15	14		-48	_	31	497
15 ppm sulfur and under	-	452	13	0	_	-40	-	0	12
Greater than 15 ppm to 500 ppm sulfur	-	343	13	13	-	-38	-	8	399
Greater than 500 ppm sulfur	-	101	1	13	-	-36 -7	-	23	87
	-				-		-		
Residual Fuel Oil <sup>e</sup>	-	178	36		-	-1	-	61	153
Less than 0.31 percent sulfur	-	7	5	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	55	0		-	-3	-	-	-
Greater than 1.00 percent sulfur	-	116	31	0	-	0	-	-	-
Petrochemical Feedstocks	-	10	0	0	-	0	-	-	10
Naphtha for Petro. Feed. Use	-	0	0		-	0	-	-	0
Other Oils for Petro. Feed. Use	-	10	0	0	-	0	-	-	10
Special Naphthas	-	0	0	-	-	0	-	5	-6
Lubricants	-	20	1	0	-	2	-	2	17
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	154	1	-	-	6	-	87	61
Marketable	-	115	1	-	-	6	-	87	22
Catalyst	-	39	-	-	-	-	-	-	39
Asphalt and Road Oil	-	35	1	0	-	15	-	2	19
Still Gas	-	127	-	-	-	-	-	-	127
Miscellaneous Products	-	0	0	0	-	0	-	0	0
Total	1,725	2,887	1,005	164	75	-89	2,724	236	2,983

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

<sup>- =</sup> Not Applicable.